



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 7H
47-103-03805-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 7H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03805-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/19/2026

Promoting a healthy environment.

08/21/2026

#610195
5/5/26
\$250.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 7H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 27,637'

11) Proposed Horizontal Leg Length: 19,619'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241 ✓	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS ✓
Production	5 1/2	New	P-110	20	27637	27637 ✓	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L ✓	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360 ✓	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

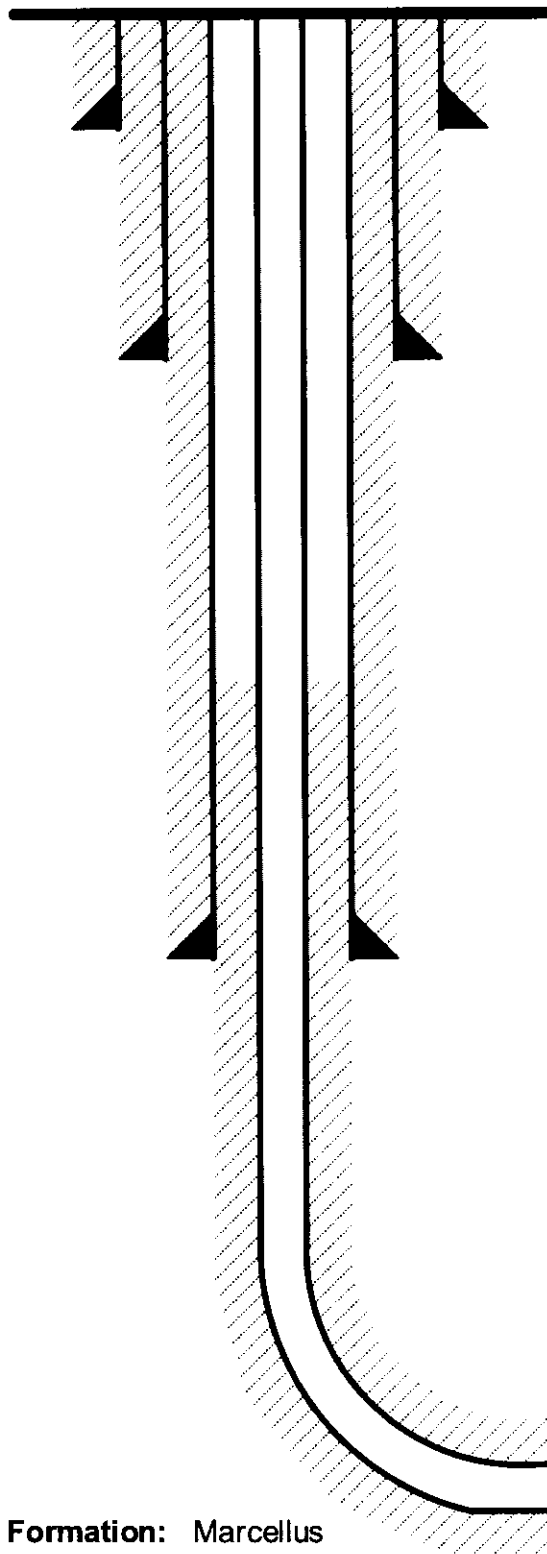
Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 7H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 27,637' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

08/21/2026 SCALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County: Marcellus
Elevation: 1456 KB
Recommended Azimuth: 335 Degrees

1443 GL

Proposed Logging Suite: Not needed

ESTIMATED FORMATION TOPS Derived From :

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377,457,482.	489	524
Waynesburg Coal	839	843 Coal		Not Mined	516	616
Sewickley Coal	1078	1082 Coal		Not Mined	564	589
Pittsburgh Coal	1184	1191 Coal		Not Mined	1067	1474
Big Lime	2563	2693 Limestone		SW @ ...	1201	1221
Big Injun	2693	2816 Sandstone			1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963 Sandstone		Not near storage	1314	1324
Gordon	3388	3449 Silty Sand			1352	1372
Fifty Foot	3481	3501 Silty Sand			1410	1434
Bayard	3620	3706 Silty Sand			1442	1477
Alexander	6108	6137 Silty Sand			1454	1494
Elks	6540	7348 Gray Shales and Silts			1459	1489
Sonyea	7348	7506 Gray shale			1544	1574
Middlesex	7506	7549 Shale				Base of Red Rock
Genesee	7549	7631 Gray shale interbedded				
Genesee	7631	7662 Black Shale				
Tully	7662	7685 Limestone				
Hamilton	7685	7794 Gray shale with some				
Marcellus	7794	7846 Black Shale				
Purcell	7811	7813 Limestone				
-Lateral Zone	7820					
Cherry Valley	7826	7828 Limestone				
Onondaga	7846	Limestone				

Base of Offset Well Perforations at 3355' TVD

Start Lateral at 7820'

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Target Thickness 52 feet
Max Anticipated Rock Pressure 2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

	CSG OD	26"	CSG DEPTH:	40	40	
Conductor:	CSG OD	13 3/8"	CSG DEPTH:	1241	1228	
Fresh Water/Coal	CSG OD	9 5/8"	CSG DEPTH:	2866	2853	
Intermediate 1:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD	
Production:	CSG OD					

FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
50 ft below mineable coal
50 ft below base of Big Injun

NEXTWAVE EFT 7H OFFSET WELLS								
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
✓ 103-00764	Vertical	Unknown	DIVERSIFIED PRODUCTION LLC	Active Well	JOBES, JOHN	508	546020.40	4394695.10
✓ 103-00072	Vertical	Unknown	NOUMENON CORPORATION	Active Well	OATES, DARE	OATES 1	545286.30	4396415.70
✓ 103-00032	Vertical	Not Available	OPERATOR UNKNOWN	Abandoned Well	MCDONNELL HEIRS	2	546607.30	4393458.30
✓ 103-01646	Vertical	Not Available	STANDARD OIL COMPANY, INC.	Active Well	PHILLIPS, JOHN	PHILLIPS 1	545497.10	4396127.00
✓ 103-00263	Vertical	Unknown	CARNEGIE PRODUCTION COMPANY	Plugged	SNODGRASS, W.G.	2-665	546599.40	4393790.10

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27

GREENE COUNTY, PA

WETZEL COUNTY, WV

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103-00072

103-01646

800°

800°

103-00704

103-00263

103-00032

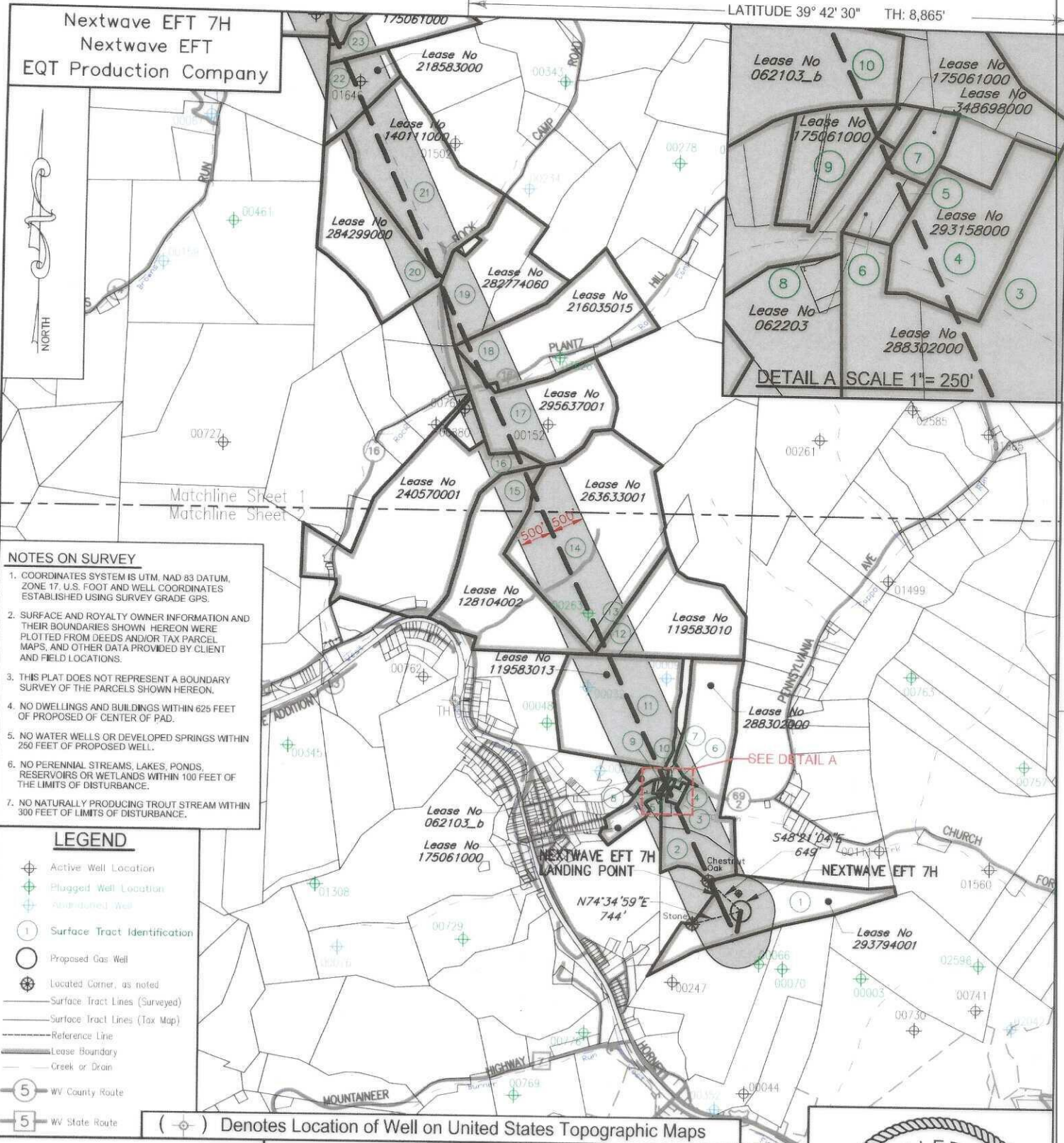
7H

Legend

-  Nextwave EFT Tophole
-  Abandoned Well
-  Active Well
-  Plugged Well
-  Nextwave EFT Lateral
-  Nextwave EFT Buffer
-  County Boundary

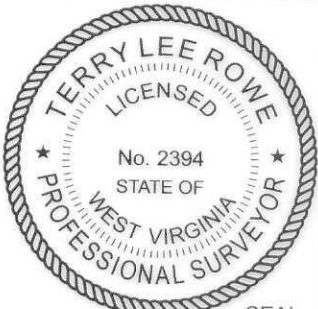
SHEET: 1 OF 1	OFFSET MAP	PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1 in = 1,500 ft	Well (Farm) Name: Nextwave CFT					
DATE: 5/14/2026	Well #: 7H DEP 106					
Greene County, PA Wetzel County, WV	1,500 0 1,500 Feet					

08/21/2026

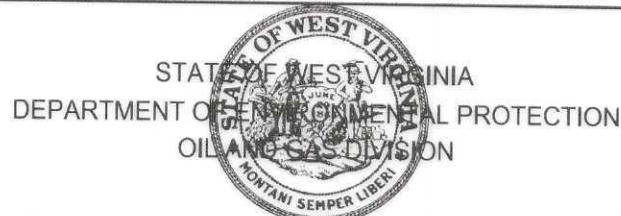


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 7H
API WELL NO 47 - 103 - 03805
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ±
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

LATITUDE 39° 45' 00"

BH: 5,900'

Nextwave EFT 7H
Nextwave EFT
EQT Production Company

NEXTWAVE EFT 7H
BOTTOM HOLE

PENNSYLVANIA GREENE COUNTY
WEST VIRGINIA WETZEL COUNTY

NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

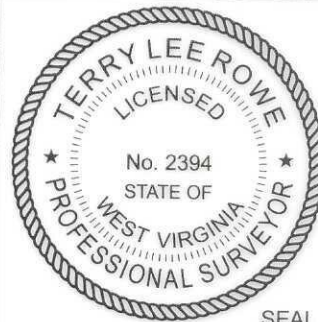
- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

() Denotes Location of Well on United States Topographic Maps

KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO:

DRAWING NO:

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
1:2500PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE: MARCH, 27 20 26

OPERATORS WELL NO: Nextwave EFT 7H

API WELL NO

47 - 103 - 03805

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

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ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 2200 Energy Drive

ADDRESS: 427 Midstate Drive

Canonsburg, PA 15317

Clarksburg, WV 26301

08/21/2026

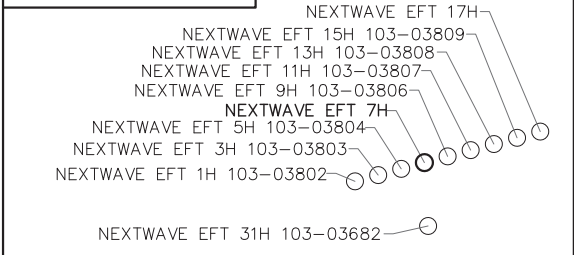
Nextwave EFT 7H
Nextwave EFT
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	4	8.0	Wetzel	Church	Robert L II & Dixie Lee Church	16.30
3	4	84.0	Wetzel	Church	Robert L II & Dixie Lee Church	41.39
4	4	81.0	Wetzel	Church	Hundred Limited Partnership	41.39
5	2	203.0	Wetzel	Hundred	Calvin C & Carol S Cecil	0.14
6	2	202.0	Wetzel	Hundred	Calvin C & Carol S Cecil	0.15
7	2	229.0	Wetzel	Hundred	Michael T Wise	0.26
8	2	201.0	Wetzel	Hundred	Wilbur Edwin & Tina Lynn Dieffenbauch	0.35
9	2	200.0	Wetzel	Hundred	Wilbur Edwin & Tina Lynn Dieffenbauch	0.35
10	2	103.0	Wetzel	Hundred	Robert Brian Sigley & Beth Ann Morris	7.01
11	4	46.0	Wetzel	Church	Mike Ross INC	11.00
12	4	47.1	Wetzel	Church	Mike Ross INC	11.66
13	4	98.0	Wetzel	Church	James A Lemmer & Henry J Meyers	16.06
14	4	18.0	Wetzel	Church	B C Farms Investments LLC	103.46
15	4	17.0	Wetzel	Church	Eric E & Tia I Wright	66.47
16	4	16.3	Wetzel	Church	Gregory B Null	86.18
17	4	8.0	Wetzel	Church	Gregory B & Mary Beth Null	52.00
18	1	36.0	Wetzel	Church	Lorna Zoe Phillips	53.43
19	1	33.0	Wetzel	Church	E B T B Corporation	36.20
20	1	31.0	Wetzel	Church	G W Morris II Trustee & Bailee R & Corey C Morris ET AL	1.00
21	1	20.0	Wetzel	Church	Thomas E Roberts	78.80
22	1	16.0	Wetzel	Church	Denise Lynn Ruza	27.80
23	1	10.0	Wetzel	Church	Rebecca Fordyce ET AL	28.00
24	1	2.0	Wetzel	Church	Rebecca Fordyce ET AL	40.00
25	3	5.0	Wetzel	Clay	Paul J Otes ET AL	72.14

NOTE: ALL OTHER PARCELS ARE LOCATED IN PENNSYLVANIA

Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
288302000	Robert L. Church, II, et al.	58.243 ac
293158000	Hundred Limited Partnership	1.277 ac
062203	Calvin C. Cecil and Carol S. Cecil	0.538 ac
348698000	Michael T. Wise	0.199 ac
175061000	OXY USA, Inc., et al	7.286152 ac of 31,151.581 ac
175061000	OXY USA, Inc., et al	0.69020205 ac of 31,151.581 ac
062103_b	Robert H. Weaver	7.01 ac of 17.59 ac
119583013	Patricia Haddix, et al.	62.5 ac
119583010	AMP IV, LP, et al.	54.9 ac
263633001	Piney Holdings, Inc.	115 ac
128104002	AMP Fund III, LP, et al.	66.46875 ac
240570001	Stone Hill Mineral Holdings, LLC, et al.	101.1626 ac of 1,508.7153 ac
295637001	Betty Jo Mermon, et al.	52 ac
216035015	Garold W. Morris, II, et al.	62.2 ac
282774060	Blaine George Hixenbaugh, et al.	52.50 ac
284299000	Garold W. Morris, II, et al.	51.75 ac
140111000	EQT TGH Exploration II LLC, et al.	78.75 ac
218583000	Bounty Minerals LLC, et al.	27.75 ac
175061000	OXY USA, Inc., et al	28 ac of 31,151.581 ac
112158012	Yoho Children's Lifetime Trust dated 2 January 2008, et al.	40 ac
0335	Three Rivers Royalty, LLC., et al	72 ac

NEXTWAVE EFT PAD



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.


L. L. S. 2394



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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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Office of Oil and Gas

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WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
✓ 293794001	<u>RDFS, LLC, et al.</u> RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 328A/289 OG 431A/285
✓ 288302000	<u>Robert L. Church, II, et al.</u> Robert L. Church, II and Dixie L. Church, married	58.243 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 425A/198
✓ 293158000	<u>Hundred Limited Partnership</u> Hundred Limited Partnership	1.277 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/784
✓ 062203	<u>Calvin C. Cecil and Carol S. Cecil</u> Calvin C. Cecil and Carol S. Cecil	0.538 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	Docket No. 481
✓ 348698000	<u>Michael T. Wise</u> Michael T. Wise	0.199 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 455A/834
✓ 175061000	<u>OXY USA, Inc., et al</u> BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	7.286152 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 441A/118
✓ 175061000	<u>OXY USA, Inc., et al</u> BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC	0.69020205 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C.	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470

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Chesapeake Appalachia, L.L.C.
Chesapeake Appalachia, L.L.C.
Statoil USA Onshore Properties, Inc.
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Statoil USA Onshore Properties, Inc.
Antero Exchange Properties, LLC
Antero Resources Corporation

Statoil USA Onshore Properties, Inc.
SWN Production Company, LLC
SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Antero Exchange Properties, LLC
Antero Exchange Properties, LLC
Antero Resources Corporation
EQT Production Company

OG 120A/109
OG 157A/540
OG 158A/801
Corp. Book 13/296
OG 177A/533
OG 177A/738
Corp. Book 13/311
OG 441A/118

Robert H. Weaver

062103 b

Robert H. Weaver
Expand Appalachia LLC

7.01 ac of
17.59 ac

Expand Appalachia LLC
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 459A/131
Docket No. 481

Patricia Haddix, et al.

119583013

Patricia Haddix

62.5 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 282A/766

AMP IV, LP, et al.

119583010

AMP IV, LP

54.9 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 275A/194

Piney Holdings, Inc.

263633001

Piney Holdings, Inc.

115 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 374A/851

AMP Fund III, LP, et al.

128104002

AMP Fund III, LP

66.46875 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 265A/534

Stone Hill Mineral Holdings, LLC, et al.

240570001

Stone Hill Mineral Holdings, LLC
TH Exploration, LLC

101.1626 ac of
1,508.7153 ac

TH Exploration, LLC
EQT TGH Exploration LLC

"at least 1/8th per
WV Code 22-6-8"

OG 272A/939
Misc 154/899

Betty Jo Mermon, et al.

295637001

Ida M. Rhome and O. C. Rhome, her husband
Carnegie Natural Gas Company
Carnegie Production Company
Equitable Production Company

52 ac

The Carnegie Natural Gas Company
Carnegie Production Company
Equitable Production Company
EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 12A/369
OG 78A/513
WV SOS
CB 13/14

Garold W. Morris, II, et al.

216035015

Garold W. Morris, II

62.2 ac

EQT Production Company

"at least 1/8th per
WV Code 22-6-8"

OG 412A/525

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✓	<u>282774060</u>	<u>Blaine George Hixenbaugh, et al.</u> Blaine George Hixenbaugh	52.50 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 443A/420
		<u>Garold W. Morris, II, et al.</u> Garold W. Morris, II, and Anna Dea Morris, husband and wife; and Garold W. Morris, II, as Trustee for Bailee R. Morris and Corey C. Morris	51.75 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 411A/794
✓	<u>140111000</u>	<u>EQT TGH Exploration II LLC, et al.</u> TH Exploration II, LLC TH Exploration, LLC	78.75 ac	TH Exploration, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 252A/110 OG 258A/333
✓	<u>218583000</u>	<u>Bounty Minerals LLC, et al.</u> Bounty Minerals LLC CNX Gas Company LLC	27.75 ac	CNX Gas Company LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 274A/624 OG 434A/733
✓	<u>175061000</u>	<u>OXY USA, Inc., et al</u> BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	28 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 275A/1
✓	<u>112158012</u>	<u>Yoho Children's Lifetime Trust dated 2 January 2008, et al.</u> Ellen Azar Morgan, a married woman dealing in her sole and separate property	40 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 258A/397
✓	<u>0335</u>	<u>Three Rivers Royalty, LLC., et al</u> James Marshall and Maggie Marshall South Penn Oil Company Hope Natural Gas Company South Penn Oil Company	72 ac	South Penn Oil Company Hope Natural Gas Company South Penn Oil Company South Penn Natural Gas Company	"at least 1/8th per WV Code 22-6-8"	39/496 OG 9A/230 OG 28A/81 OG 33A/455

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South Penn Natural Gas Company
 S.K. Cunningham and Mabel B. Cunningham
 Kenneth P. Milliken and Margaret J. Milliken
 Ezra W. Savage and Nancy G. Savage
 Dolores G. Steinecke
 Stewart M. Vocke and Miriam L. Vocke
 W.H. Millihiser and Jennie B. Millihiser
 H.E. Milliken and Goldie Milliken, husband and wife and Albert J. Blair
 and Sylvia M. Blair
 J.S. Church and Audrey Lee Church
 John S. Church and Audrey L. Church and A.M. Snider and Hazel G.
 Snider
 Russell Rinehart and Kathleen Rinehart
 Jenova Bissett

Jenova Bissett, widow and Russell Rinehart and Kathleen S. Rinehart
 Robert J. Leman and Margaret Anne Leman
 Tenneco Oil Company
 TOC - Mid-Continent, Inc.

Mesa Midcontinent Limited Partnership
 Mesa Inc., Pickens Operating Company and T. Boone Pickens
 Mesa Operating Limited Partnership and Mesa Sub 1, Inc.

Mesa Operating Company and Parker & Parsley Petroleum Company
 Pioneer Natural Resources USA
 Pioneer NewSUBI, Inc.

A.M. Snyder, J.S. Church, H.E. Milliken and S.M. Vockel, partners doing business as Haught Oil Company	OG 38A/267
J.S. Church	OG 40A/244
Dr. J.S. Church	OG 40A/254
Dr. J.S. Church	OG 40A/261
Dr. J.S. Church	OG 40A/251
Dr. J.S. Church	OG 40A/247
Dr. J.S. Church	OG 40A/258
Dr. J.S. Church	OG 40A/309
Albert M. Snyder	OG 40A/374
Russell Rinehart	OG 42A/102
Jenova Bissett	OG 48A/107
Kathleen Rinehart	OG 48A/437
Robert J. Leman	OG 51A/189
Tenneco Oil Company	OG 51A/317
TOC - Mid-Continent, Inc.	DB 321/323
Mesa Midcontinent Limited Partnership	DB 321/351
Mesa, Inc., Pickens Operating Company and T. Boone Pickens	MB 64/156
Mesa Operating Limited Partnership	MB 64/145
Mesa Operating Company	CB 11/322
Pioneer Natural Resources USA	CB 12/48
Pioneer NewSUBI, Inc.	WV SOS
EQT Production Company	Docket No. 481

Force Pool Tract(s) Within Lease Boundaries

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
/ <u>119573001</u>	<u>Piney Holdings, Inc., et al.</u>	13 ac	Carnegie Natural Gas Company Carnegie Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 12A/414 OG 78A/513 WVSOS
	Caleb M. Freeland and Barbara E. Freeland, husband and wife				
	Carnegie Natural Gas Company				
	Carnegie Production Company				
/ <u>295903001</u>	<u>Karen S. Snider, et al.</u>	0.99 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 438A/743
	Karen S. Snider				
/ <u>296962001</u>	<u>Acropolis, Inc., et al.</u>	61.7 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 442A/873
	Acropolis, Inc.				

Force Pool Tract(s) Within Lease Boundaries

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Lease No
288302000
Parcel Number
2-4-80

Lease No
119573001
Parcel Number
2-7-4

Lease No
119573002
Parcel Number
2-7-5

32'

NEXTWAVE 7H

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KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 7H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: March 27, 2026

DRAWN BY: HB

SHEET 1 of 3



Lease No
284299000
Parcel Number
2-1-31

Lease No
282774060
Parcel Number
2-1-33

Lease No
296962001
Parcel Number
2-1-32

2'

NEXTWAVE
7H

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KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 7H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: April 30, 2026

DRAWN BY: HB

SHEET 2 of 3



Lease No
216035015
Parcel Number
2-1-36

26'

Lease No
295637001
Parcel Number
2-4-8

Lease No
295903001
Parcel Number
2-4-99

NEXT WAVE 7H

KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 7H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: May 11, 2026
DRAWN BY: HB
SHEET 3 of 3

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